TRANSFORMING THE

The Electric Company®

El Paso Electric

ENERGY LANDSCAPE



El Paso Electric's

Load Management & Energy Efficiency Programs

Agenda



1. **TX Load Management**
   - a. Budget
   - b. Program Overview
   - c. Case Study
2. **Large Commercial Plus**
   - a. Budget
   - b. Program Overview
   - c. Case Study
   - d. Top Measures Requirements
3. **NM Score Plus & SEM**
   - a. Budget
   - b. Program Overview
   - c. Case Study???
4. **Other EPE's Programs**
5. **Questions**

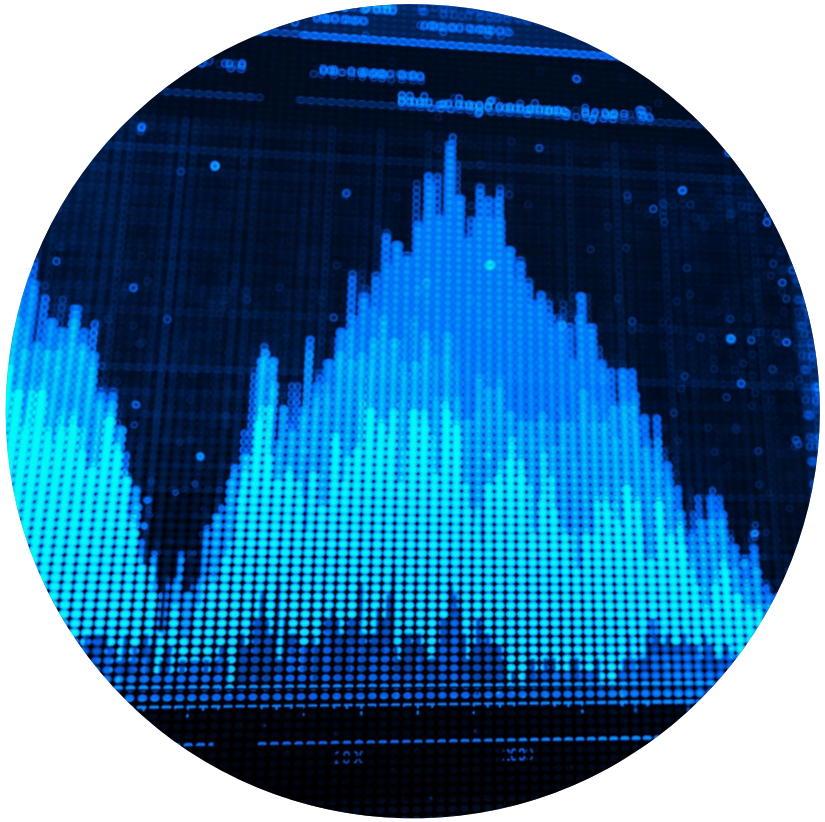
Load Management

Reduce Electric Demand (kW) during peak demand periods	Eligibility	Incentives
• From June 1st to September 30th • Peak demand periods from 1:00 pm to 7:00 pm • 20 hours per year	• Non-residential Texas customers • Equipped with Interval Data Recorder (IDR) meter • Capability of curtailing 100 kW • Customers with special rates or service at 69 KV or greater are ineligible • Interruptible customers in good standing during the past 12 months	• $48.00/kW saved • Save an average of $18.00 per kW saved during events on electric bill

Texas and New Mexico Load Management Program

- Similarities:
  - 20 hours per season
  - From June 1st to September 30th
  - Peak demand periods from 1:00 pm to 7:00 pm
  - Incentives of $48 per kW
  - Eligibility
- Differences:
  - Texas
    - Can have events up to 6 hours long (from 1 pm to 7 pm)
    - Test event plus 3 more, 4 total events per season
  - New Mexico
    - Only 2 hours per event
    - Test event plus up to 9 more, 10 total events per season

How Commercial Load Management Performance Is Measured



Core Concept of CLM Measurement

CLM measures how much electrical demand a commercial customer can reduce during peak demand events in kilowatts (kW). This focus supports grid reliability and infrastructure planning.

Delivered Load Shed Calculation

Load shed is calculated as the difference between the baseline expected demand and the actual metered demand during the curtailment event.

Baseline Establishment Methodology

The baseline uses a High 5 of 10 method, selecting the five highest demand days from the last ten non-holiday weekdays for accuracy and fairness.

Importance of Verified Measurements

Verified data-driven measurements ensure transparent incentives and reliable utility management of peak demand conditions.

Selecting Historical Days and Calculating the Unadjusted Baseline

Selection of Historical Days

Identify the ten most recent non-holiday weekdays before the event to reflect typical operating behavior.

Interval Meter Data Analysis

Calculate average demand for each selected day during the exact event hours to ensure accurate comparisons.



High 5 Selection and Averaging

Rank days by demand, select top five, and average to create a conservative and credible unadjusted baseline.

Transparency and Trust

Visual presentation of rankings helps stakeholders trust results and confirms operational flexibility rewards.

Load Management

Event Interval:	*FALSE*	*FALSE*	*FALSE*	*FALSE*	*FALSE*	*FALSE*	FALSE	FALSE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE		
Baseline Adj. Period Interval:	FALSE	FALSE	TRUE	TRUE	TRUE	TRUE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE	FALSE		
Baseline Period - 10 Previous non-holiday weekdays																				
	10:30	***11:00***	***11:30***	***12:00***	***12:30***	***13:00***	***13:30***	***14:00***	***14:30***	***15:00***	***15:30***	***16:00***	***16:30***	***17:00***	***17:30***	***18:00***	***18:30***	***19:00***	**Average**	**Rank**
6/27/2025	8314.4	8428	8539.2	8186	7405.6	7405.6	7411.6	7439.2	7393.6	7374	7376.8	7388.4	7382.8	7318.4	7227.6	7084.4	8049.2	7982.8	**7,318.25**	**8**
6/30/2025	8199.2	8102.8	7560.8	7556.4	7526.4	7523.6	7546.8	7493.6	7508.4	7570.8	7451.6	7394.4	7388.8	7296	7110.8	6978.8	6825.2	6742.8	**7,337.45**	**6**
7/1/2025	7942	8223.6	8270.4	7444	7353.6	7333.2	7312.8	7315.2	7303.6	7280.8	7250.8	7163.2	7092.8	7049.6	6926.8	6853.2	7383.6	7734.4	**7,115.10**	**9**
7/2/2025	7784.4	7839.2	7910	7284.8	7275.6	7397.6	7347.2	7390.4	7467.2	7504	7475.2	7430.8	7399.6	7311.6	7137.6	6914.8	7676.8	7843.2	**7,330.10**	**7**
7/3/2025	8031.6	7964.4	8274.4	7494.4	7278.4	7469.2	7236.4	7387.6	7369.2	7198.8	7156.8	7044	7006	6896.8	6749.2	6687.6	6481.2	6442.8	**7,013.55**	**10**
7/7/2025	8130	8794.8	8865.6	8590.8	7870.4	7791.2	7811.2	7778	7754.4	7768.8	7740	7749.6	7691.2	7625.2	7502.8	7342.4	7140	7018.8	**7,646.80**	**1**
7/8/2025	8596.4	8670.4	8770.8	8095.6	7766.4	7720.4	7716.8	7635.6	7612	7667.6	7692.4	7698.4	7611.2	6928	7156.4	7137.2	7974.4	8318.8	**7,437.90**	**5**
7/9/2025	8324.8	8545.2	8648.8	8124	7496.4	7478.4	7601.2	7578	7561.6	7590.4	7552	7545.2	7559.2	7442.8	7274.4	7177.2	7032.4	7319.2	**7,462.85**	**4**
7/10/2025	8179.2	8347.6	8140.8	7566.8	7532	7550.8	7594.8	7616.8	7631.6	7634.8	7616.4	7559.2	7532.8	7441.2	7272.8	7187.2	7054.8	7025.2	**7,484.50**	**3**
7/11/2025	8490.8	8571.2	8399.6	7608.8	7596.8	7658.8	7674.4	7743.6	7807.2	7762	7712.8	7688	7652	7578	7457.2	7367.2	8270.8	8289.6	**7,628.05**	**2**
Baseline Adjustment - Two Hours Preceding Notification, Day of Event																		**Unadjusted High 5 Baseline**	**7,532.0**	**kW**
	10:30	***11:00***	***11:30***	***12:00***	***12:30***	***13:00***	***13:30***	***14:00***	***14:30***	***15:00***	***15:30***	***16:00***	***16:30***	***17:00***	***17:30***	***18:00***	***18:30***	***19:00***		
Baseline	8344.24	8585.84	8565.12	7997.2	7652.4	7639.92	7679.68	7670.4	7673.36	7684.72	7662.72	7648.08	7609.28	7403.04	7332.72	7242.24	7494.48	7594.32	**7,963.66**	
7/14/2025	8677.2	8728.4	8767.6	8832.4	8908.8	8869.6	8886	8280	6858.4	6842.4	6840.4	7578	7952.8	7781.6	7508.4	7284.8	7299.2	8075.6	**8,844.60**	
Additive Adjustment																		**Capped Additive Adjustment**	**880.9**	
Baseline Consumption																		**Capped, Adjusted High 5 Baseline**	**8,413.0**	**kW**
Curtailment Event Usage																				
	10:30	***11:00***	***11:30***	***12:00***	***12:30***	***13:00***	***13:30***	***14:00***	***14:30***	***15:00***	***15:30***	***16:00***	***16:30***	***17:00***	***17:30***	***18:00***	***18:30***	***19:00***		
7/14/2025	8677.2	8728.4	8767.6	8832.4	8908.8	8869.6	8886	8280	6858.4	6842.4	6840.4	7578	7952.8	7781.6	7508.4	7284.8	7299.2	8075.6	**7,330.9**	**kW**
																		Curtailment Event Usage	**7,330.9**	**kW**
Load Shed																		**Delivered Load Shed**	**1,082.1**	**kW**

Load Management

TRUE	TRUE	FALSE	FALSE			
FALSE	FALSE	FALSE	FALSE			
17:30	***18:00***	***18:30***	***19:00***	**Average**		**Rank**
7227.6	7084.4	8049.2	7982.8	**7,318.25**	**8**	
7110.8	6978.8	6825.2	6742.8	**7,337.45**	**6**	
6926.8	6853.2	7383.6	7734.4	**7,115.10**	**9**	
7137.6	6914.8	7676.8	7843.2	**7,330.10**	**7**	
6749.2	6687.6	6481.2	6442.8	**7,013.55**	**10**	
7502.8	7342.4	7140	7018.8	**7,646.80**	**1**	
7156.4	7137.2	7974.4	8318.8	**7,437.90**	**5**	
7274.4	7177.2	7032.4	7319.2	**7,462.85**	**4**	
7272.8	7187.2	7054.8	7025.2	**7,484.50**	**3**	
7457.2	7367.2	8270.8	8289.6	**7,628.05**	**2**	
			Unadjusted High 5 Baseline	**7,532.0**	**kW**	
17:30	***18:00***	***18:30***	***19:00***			
7332.72	7242.24	7494.48	7594.32	**7,963.66**		
7508.4	7284.8	7299.2	8075.6	**8,844.60**		
			Capped Additive Adjustment	**880.9**		
			Capped, Adjusted High 5 Baseline	**8,413.0**	**kW**	
17:30	***18:00***	***18:30***	***19:00***			
7508.4	7284.8	7299.2	8075.6	**7,330.9**	**kW**	
			Curtailment Event Usage	**7,330.9**	**kW**	
			Delivered Load Shed	**1,082.1**	**kW**	

Load Management

WHY COMMERCIAL LOAD MANAGEMENT MATTERS TO CUSTOMERS AND THE GRID



Grid Reliability Support

Commercial Load Management helps maintain grid stability during peak demand by reducing strain from AC and industrial loads.

Customer Incentives and Flexibility

CLM offers customers revenue opportunities through temporary load reductions without permanent equipment changes.

Planning and Cost Benefits

CLM supports cost avoidance, market risk reduction, and resilience, benefiting utilities and customers alike.

Enhanced Energy Management

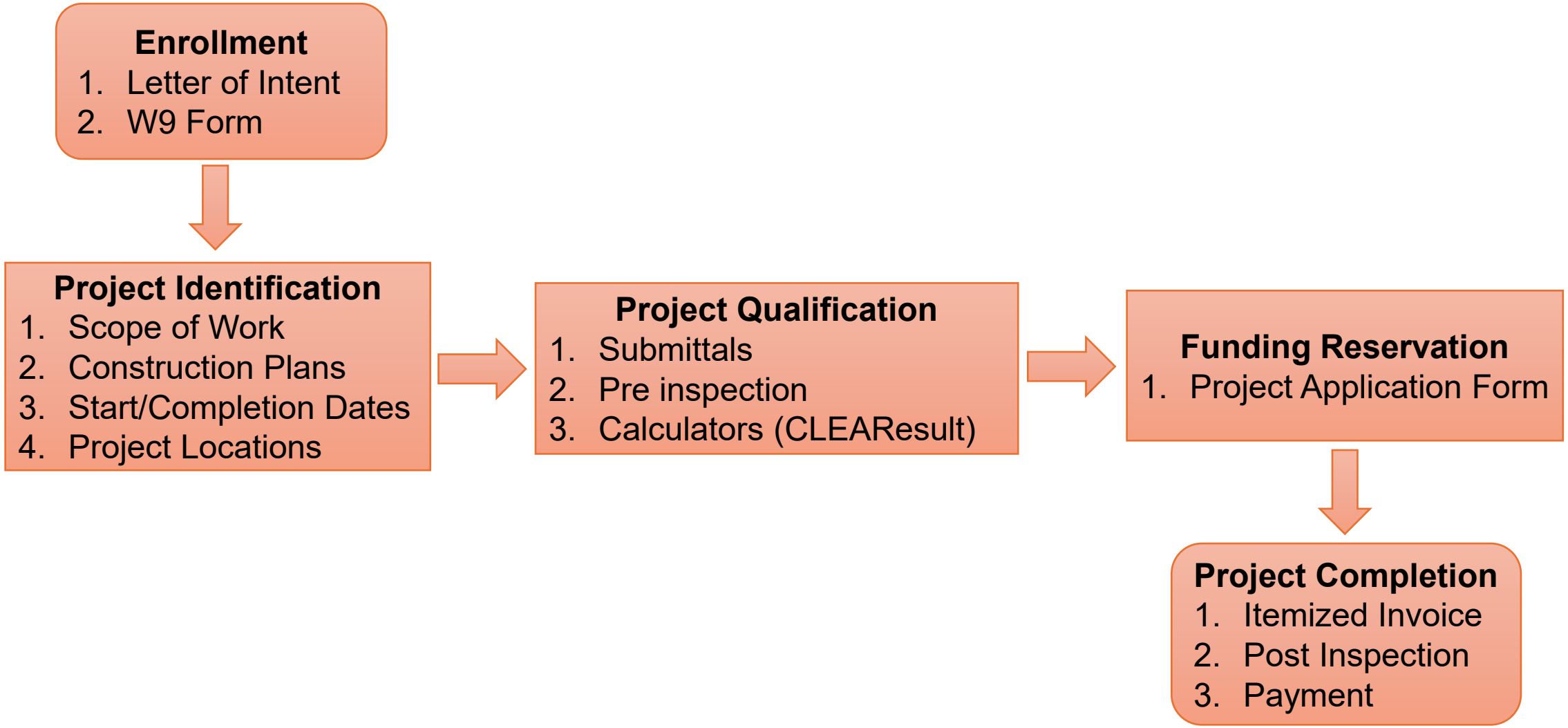
Participation in CLM fosters better energy awareness, operational flexibility, and coordination with grid operators.

2026 Commercial Programs Review

Texas & New Mexico

- Peak demand (kW) reduction in the C&I sector
- Commercial & Industrial customers with Average Demand of 100kW
- 250kW aggregate (Texas Only) .
- K-12 Education, Higher Education and Government

Participation Process Review



Programs Required Inspections

Pre-inspection

- SOW, plans, bldg. layout, etc.
- Completed saving calculators
  - CLEAResult will assist with calculators
- Replacement or retrofit only
- Prior to start of project

Post-inspection

- Completed SOW, plans
- Finalized saving calculators
- All projects

- **Inspection Requirements**
- Pre- and post-project photos
- Determine facility or space type
- Verify number of fixtures, units, etc.
- Determine equipment and measure types (i.e., LED, VFD, heat pump, gas heat, etc.)
- Show equipment name plates and data tags
- Show equipment power ratings, voltages, etc.

2026 Large Commercial Plus Program

GOAL		
Incentive Budget	kW Savings	kWh Savings
$631,440	2,631	14,100,096

Incentives go Up to $240 per kW saved

EPISD Case Study



Paul Moreno VAV Upgrade M&V

IPMVP Option C M&V - Whole Building Analysis

El Paso Electric Large Commercial Plus

Project Description:

The energy conservation measure (ECM) implemented at this facility is the replacement of a 24-year-old legacy control system with a new set of controls that will be integrated with EPISD's Automated Logic building automation system. The existing controls were not functioning well, leading to several failed dampers and temperature sensors, as well as simultaneous heating and cooling due to failed hot water valves. The new controls saved energy through the following methods:

- Supply air temperature reset
- Modulate chilled water and hot water valves, eliminating simultaneous heating and cooling
- Modulate chilled water and hot water pumps
- Regain control over failed-open VAV dampers, allowing air handler supply fan to modulate speed
- Regain control over failed temperature sensors

Baseline Summary:

Date Range: from 04/20/23 to 04/18/24 (364 days)
Annual Consumption: 605,600 (kWh)

Post Summary:

Date Range: from 08/23/24 to 08/25/25 (367 days)
Annual Consumption: 436,029 (kWh)

Project Savings:

Modeled Consumption Savings: 131,258 (kWh)

Financial Impact:

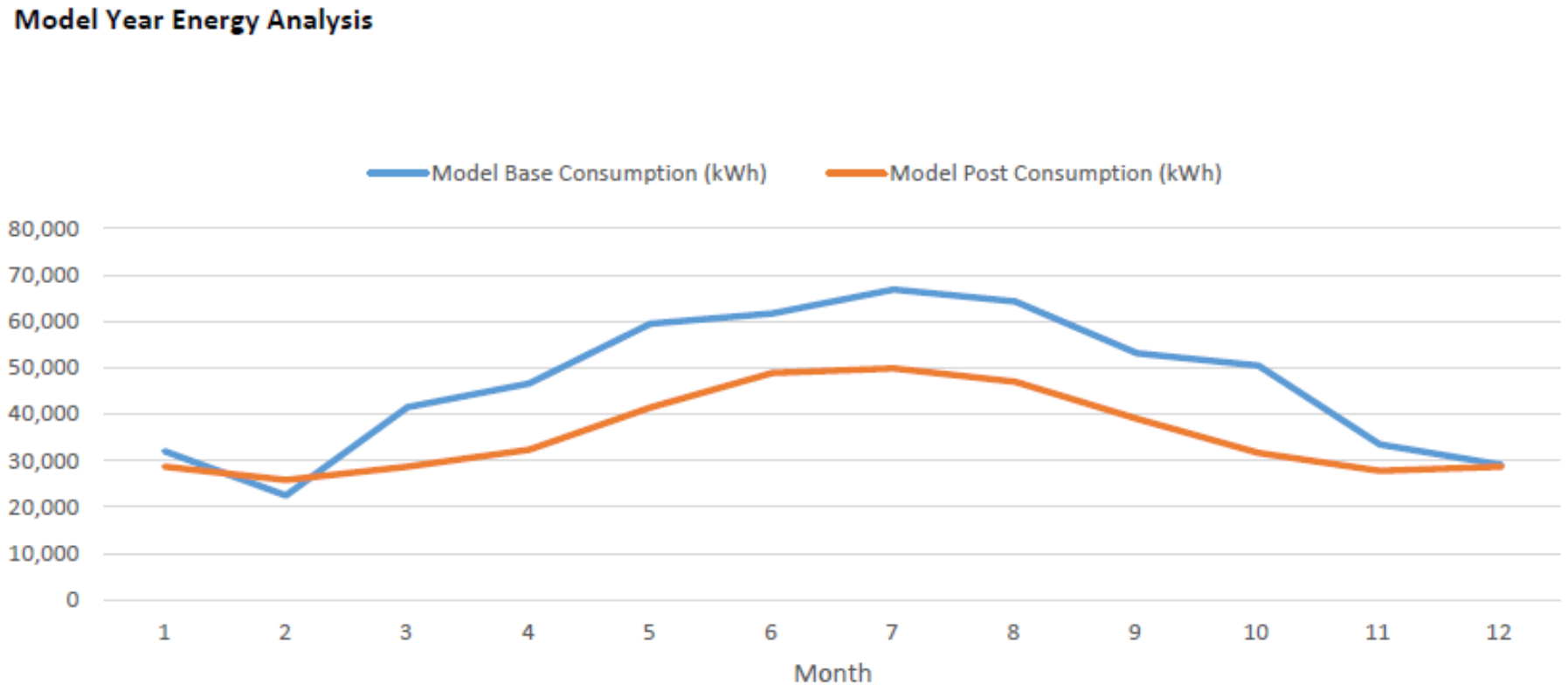
Annual Utility Cost Savings: $13,126
Utility Incentive: $8,820

*Excludes 16.0 (kW) of savings claimed by other means.

Weather Data

Zip Code: 79930

EPISD Case Study



Project	kW Savings	kWh Savings	Incentive	Methodology
Paul Moreno ES VAV Upgrade	36.75	131,258	$8,820	M&V

2026 TX Commercial Eligible Measures

- ENERGY STAR® or DLC Indoor & Exterior Lighting
  - ✓ Time Clock and Photo-Cell Repairs
  - ✓ Solar LED

- Building Envelope & Miscellaneous
  - ✓ Window Film Treatment, Solar Screens & Shades
  - ✓ CRRC Listed Cool Roofs
  - ✓ Exit Door Weather Stripping & Door Sweeps
  - ✓ Central Domestic Hot Water (DHW) Controls
  - ✓ Low Flow Aerators & Showerheads
  - ✓ Temperature-Sensitive Restrictor Valves

- Food Service
  - ✓ ENERGY STAR® Ovens, Steam Cookers & Fryers
  - ✓ ENERGY STAR® Hot Food Holding Cabinets
  - ✓ ENERGY STAR® Commercial Dishwashers
  - ✓ ENERGY STAR® Commercial Ice Makers
  - ✓ Kitchen Demand Control Ventilation
  - ✓ Low Flow Pre-Rinse Spray Valves
  - ✓ Vacuum-Sealing & Packaging Machines

- Refrigeration
  - ✓ Door Gaskets & Strip Curtains
  - ✓ Electronic Cumulative Fan Motors (ECMs)
  - ✓ Defrost, Evaporator Fan & Vending Machine Controls
  - ✓ Night Covers, Zero Energy & High-Speed Doors
  - ✓ ENERGY STAR® Reach-In Refrigerators & Freezers

- HVAC & Motors
  - ✓ Evaporative Coolers
  - ✓ Smart Thermostats (Small Commercial)
  - ✓ Air Conditioners, Heat Pumps and Chillers
  - ✓ VFDs on Pumps, Air Handlers & Compressors
  - ✓ AHU & Pump ECMs
  - ✓ NEMA Premium Efficiency Motors
  - ✓ High-Volume Low-Speed (HVLS) Fans
  - ✓ Lodging Occupancy HVAC & Lighting Controls
  - ✓ ENERGY STAR® Pool Pumps
  - ✓ Hand Dryers with Motion Sensors

- **Custom Measures**

Custom and Measure & Verification (M&V) Projects



Custom Projects

Energy efficiency measures not listed in the PUCT TRM

May or may not require M&V processes



M&V Projects

Simple M&V

Full M&V

Requires Advanced Notice

Comprehensive M&V projects MUST be estimated at ≥ 20 kW savings

Lighting Requirements

DLC Directory - https://designlights.org/

- LED TUBES
- LAY IN PANELS
- STRIPS
- WALLPACKS
- HIGH BAY
- RETROFIT KITS
- CORN BULBS
- AREA LIGHTS
  - FLOOD LIGHTS
  - POLE LIGHTS

DesignLights Consortium

Model Number	T80400950E
Classification	Standard
Primary Use	Internal Driver/Line Voltage (UL Type B) Lamps
Reported Input Wattage	10.5 W
Reported Light Output	1700 lm
Reported CCT	5000 K
Reported CRI (Ra)	82
Product ID	PQ8H3D4O
DLC Family Code	YYYFDB
Listing Status	Listed
Date Qualified	2022-02-02

PRODUCT INFORMATION VIEW DETAILS

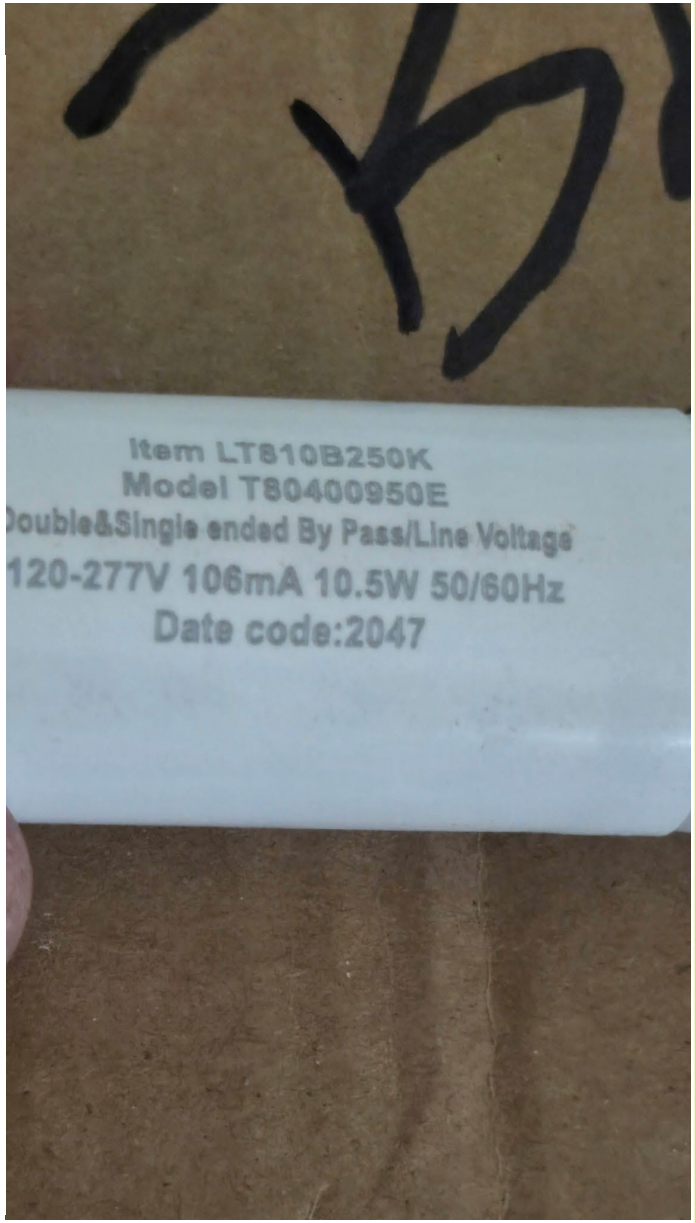
Qualified Product List	Solid State Lighting
Technical Requirements Version	5.1
Product ID	PQ8H3D4O
Manufacturer	Technical Consumer Products
Brand	TCP
Model Number	T80400950E
Parent	No
Classification	Standard
DLC Family Code	YYYFDB
Length	4.0 ft
Input Power Type	AC

PRODUCT CATEGORIZATION VIEW DETAILS

Category	Linear Replacement Lamp
General Application	T8 Four-Foot
Primary Use Designation	Internal Driver/Line Voltage (UL Type B) Lamps

CONTROL FEATURES VIEW DETAILS

https://qpl.designlights.org/qpl/solid-state-lighting?search=T80400950E 1/2



Lighting Requirements

ENERGY STAR
https://www.energystar.gov/productfinder/

- **DOWNLIGHT LUMINAIRES**
- **SCREW IN BULBS**
  - **LAST PUBLISHED VERSION**

ENERGY STAR CERTIFIED
Light Fixtures

Keystone - LED recessed luminaire : KT-RDLED23-8B-9CSF-FDIM

Specifications

ENERGY STAR Unique ID:	3627001
ENERGY STAR Partner:	Keystone Technologies
Brand Name:	Keystone
Model Name:	LED recessed luminaire
Model Number:	KT-RDLED23-8B-9CSF-FDIM
Indoor/Outdoor:	Indoor
Fixture Type:	Downlight Recessed
Total Light Output (lumens):	2200
Appearance/Correlated Color Temperature (Kelvin):	4000k,5000k,2700k,3500k,3000k
Total Input Power (Watts):	23.0
Color Quality (CRI):	90
Power Factor:	0.98
Energy Efficiency (lumens/Watt):	95.7
Connected Capable:	No
Can Size(s) (inches):	8
Can Rating(s):	Type IC
Special Features:	Continuously Dimmable,White Light Tunable
Light Source Life (hours):	50000
Date Available On Market:	2024-08-28
Date Certified:	2024-08-28
Markets:	United States, Canada
ENERGY STAR Certified:	Yes



HVAC Requirements

- SPLIT SYSTEMS (AC & HP)
- PACKAGED UNITS (AC & HP)
- VRF SYSTEMS



AHRI CERTIFIED®
www.ahridirectory.org

Certificate of Product Ratings

AHRI Certified Reference Number : 211017815 Date : 04-15-2026 Model Status : Discontinued Model Discontinued Date : 04-04-2025

Brand Name : TRANE

Model Number : WHJ180A(3,4,W)**(G,N,P)***4

Series Name : PRECEDENT

AHRI Type : HSP-A

Refrigerant Type : R-410A

Hertz : 60

Sold In? : USA, Canada

Rated as follows in accordance with the following test procedures and subject to verification of rating accuracy by AHRI-sponsored, independent, third-party testing:
-AHRI Standard 340/360-2022, Performance Rating of Commercial and Industrial Unitary Air-Conditioning and Heat Pump Equipment
-AHRI Standard 365-2009, Commercial and Industrial Unitary Air-Conditioning Condensing Units

Cooling Capacity 95F/Cooling Capacity 95F at 230v : 178000/178000

EER 95F/EER 95F at 230v : 12.00/12.00

Heating Capacity 47F/Heating Capacity 47F at 230v : 162000/162000

COP 47F/COP 47F at 230v : 3.60/3.60

Heating Capacity 17F/Heating Capacity 17Fat 230v : 76000/76000

COP 17F/COP 17Fat 230v : 2.09/2.09

IEER/IEER at 230v : 18.4/18.4

The following data is for reference only and is not certified by AHRI

Full Load Indoor Coil Air Quantity (scfm) : 6000

AHRI CERTIFIED®
www.ahridirectory.org

AHRI DIRECTORY
https://www.ahridirectory.org/

System type	Capacity (tons)	Baseline efficiencies	Source[106]
Heat pump (cooling)[108]	Split < 5.42	11.7 EER2 14.3 SEER2	DOE Standards
	Split < 5.42 tons rated at ≥ 15.2 SEER2	9.8 EER2[109]	
	Packaged < 5.42	10.9 EER2[110] 13.4 SEER2	
	5.42 to < 11.3	11.0 EER 14.1 IEER	DOE Standards IECC 2015
	11.3 to < 20	10.6 EER 13.5 IEER	
	20 to < 63.3	9.5 EER 12.5 IEER	
	≥ 63.3	9.5 EER 10.6 IEER	IECC 2015
Heat pump (heating)[111]	Split < 5.42	7.5 HSPF2	DOE Standards
	Packaged < 5.42	6.7 HSPF2	
	5.42 to < 11.3	3.4 COP	DOE Standards
	11.3 to < 20	3.3 COP	
	≥ 20	3.2 COP	DOE Standards IECC 2015

HVAC Requirements

AHRI DIRECTORY
https://www.ahridirectory.org/

- **CHILLERS**



Table 55. Chillers—NC/ROB Baseline Efficiencies[149]

System type (efficiency units)		Efficiency type	Capacity (tons)	Path A		Path B	
				Full-load	IPLV	Full-load	IPLV
Air-cooled chiller		EER	< 150	≥ 10.100	≥ 13.700	≥ 9.700	≥ 15.800
			≥ 150	≥ 10.100	≥ 14.000	≥ 9.700	≥ 16.100
Water-cooled chiller	Screw/ scroll/ recip.	kW/ton	< 75	≤ 0.750	≤ 0.600	≤ 0.780	≤ 0.500
			≥ 75 and < 150	≤ 0.720	≤ 0.560	≤ 0.750	≤ 0.490
			≥ 150 and < 300	≤ 0.660	≤ 0.540	≤ 0.680	≤ 0.440
			≥ 300 and < 600	≤ 0.610	≤ 0.520	≤ 0.625	≤ 0.410
			≥ 600	≤ 0.560	≤ 0.500	≤ 0.585	≤ 0.380
	Centrifugal		< 150	≤ 0.610	≤ 0.550	≤ 0.695	≤ 0.440
			≥ 150 and < 300	≤ 0.610	≤ 0.550	≤ 0.635	≤ 0.400
			≥ 300 and < 400	≤ 0.560	≤ 0.520	≤ 0.595	≤ 0.390
			≥ 400	≤ 0.560	≤ 0.500	≤ 0.585	≤ 0.380

VFD Requirements

- **HVAC**
  - AHU Supply Fans
  - Cooling Tower Fan
  - Chilled Water Pump
  - Hot Water Pump
- **WATER PUMPS**







2026 NM SCORE Plus Program Review

- Peak demand (kW) reduction in the C&I sector
- Commercial & Industrial customers with Average Demand of 100kW.
- K-12 Education, Higher Education and Government

2026 Goals

EPE Energy Efficiency Goals & Guidelines Are:

- Set by the NM Public Regulation Commission (NMPRC)
- Designed to Reduce Energy Consumption

2026 Projected Savings		
Incentive Budget	kW	kWh
$1,001,049	**1,400**	**7,000,000**

Deemed & Custom Savings Measures

- **HVAC, Chillers $0.19/kWh + $175/kW**
  - HVAC
  - Chillers
- **Other Measures $0.085/kWh + $175/kW**
  - Lighting (Exterior Lighting does not qualify for demand incentive due to this type of project not having demand savings)
  - Cool Roofs
  - Refrigeration Equipment
  - Energy Star Commercial Kitchen Equipment
  - Energy Star Pool Pumps
  - Controls – Lighting and HVAC
- **Cool Saver® HVAC Tune Ups (Incentive amount depends on unit size)**
- **Custom and M&V Projects $0.085/kWh + $175/kW**
  - Variable Refrigerant Flow (VRF) air conditioning
  - Compressors
  - Building automation
  - Industrial production equipment – monitor pre-consumption over time
  - HVLS Fans

Indoor Growhouse Projects

- **Lighting**
  - Would qualify as a Deemed Savings Project
  - Fixtures would need to be DLC Horticultural certified
  - Incentive rate is up to **$0.036/kWh + $73/kW**

- **Dehumidifiers**
  - Would qualify as a Custom Project
  - Same incentive rate as Custom Projects

Score Plus (Case Study)

Strategic Energy Management

- SEM focuses on a holistic energy picture, which often includes measures like low-cost operational changes and simple behavior shifts and helps to develop a culture of energy savings.

- SEM can help you create and maintain a statistical energy model, allowing an in-depth look at your facilities energy consumption and exactly how you use energy

- Identify measures that may qualify for additional $ 0.03 per kWh in Incentives

- The following support and resources are offered for SEM participants:
  - Energy performance tracking
  - Workshop development and training
  - Check-in meetings, tools, and checklists
  - Facility walkthroughs, inspections, and other on-site support
  - Technical and Engineering Support

Strategic Energy Management

Strategic Energy Management

Other Programs

QUESTIONS


TRANSFORMING THE
The Electric Company
El Paso Electric
ENERGY LANDSCAPE

Contact Information



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- EPE Senior Program Manager
- TX Commercial Programs
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Thank You!

